

Advancements in Imaging Corrosion Under Insulation (CUI) for Piping and Vessels

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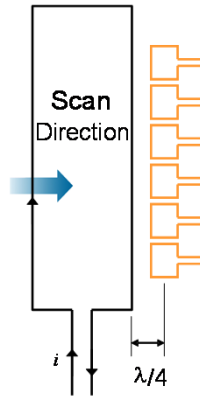
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Technology Summary / Overview

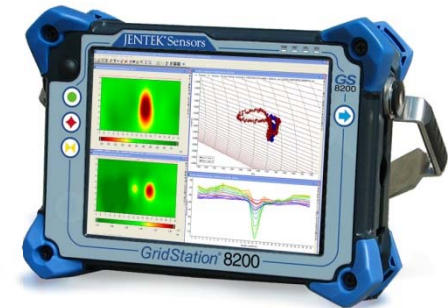
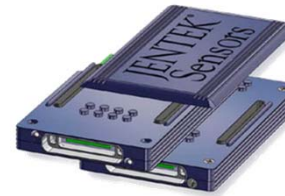
1. Sensors: MR-MWM[®]-Arrays

- **Paradigm shift** in sensor design (first priority is predictable response based on physics-based modeling)



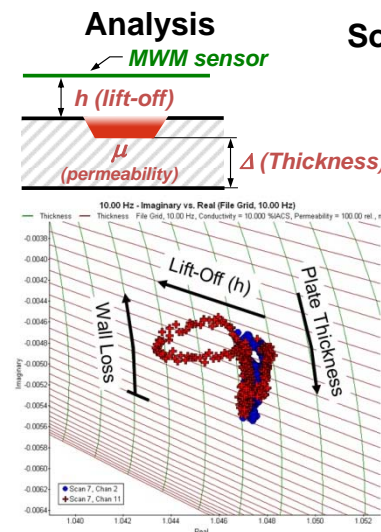
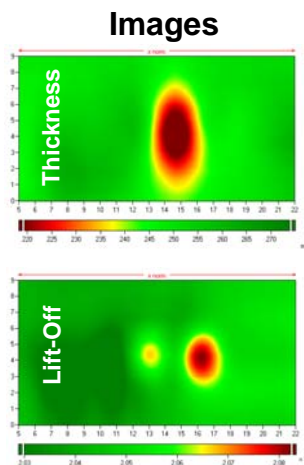
2. Next Generation 8200 α GridStation[®] Electronics

- 10x signal-to-noise improvement
- Very low frequencies (deep penetration)
- Crack detection through up to 0.5 inches of material
- Reduced drift

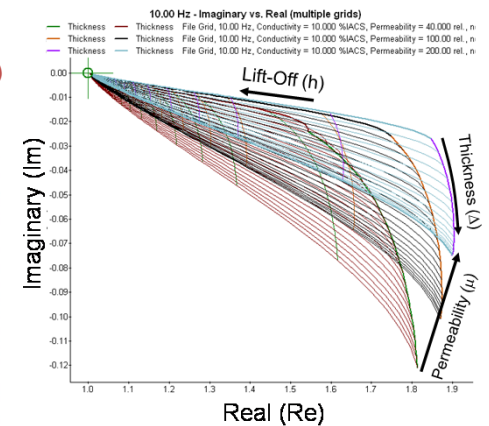


3. GridStation[®] Software using Hyperlattices[™]

- **Rapid, autonomous data analysis**
Performs multivariate inverse method (MIM) using precomputed databases
- Defect Images
- Performance Diagnostics
- Noise Suppression



Solve Multiple Unknown Problems MIM



Flat Plate Demonstration

For External and Internal Corrosion

Sensor

- 18-channel sensor
- Motorized scanning vehicle
- External and internal wall loss imaging

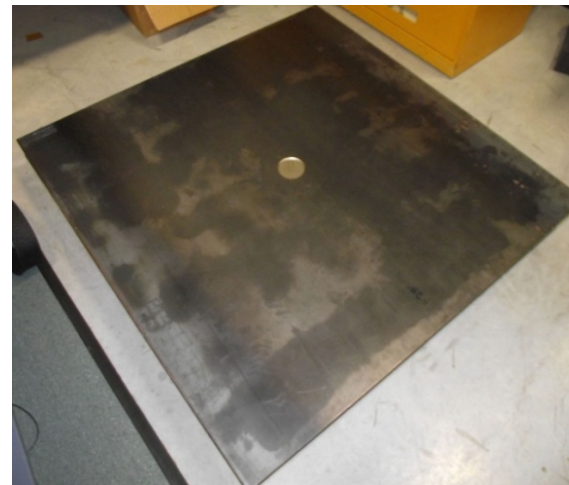
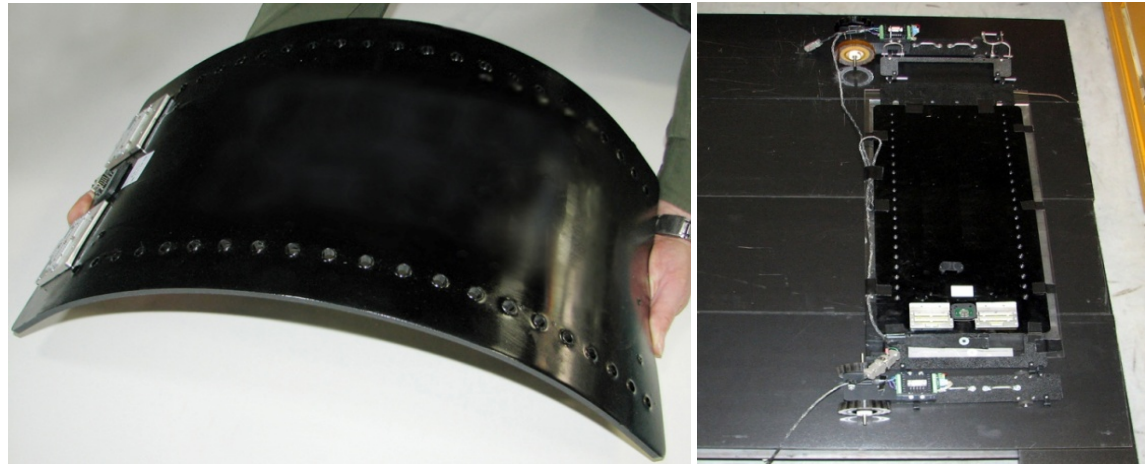
Flat Plate

Dimensions: 4 ft. x 4 ft.
Thickness: 0.25 in.

Flaw

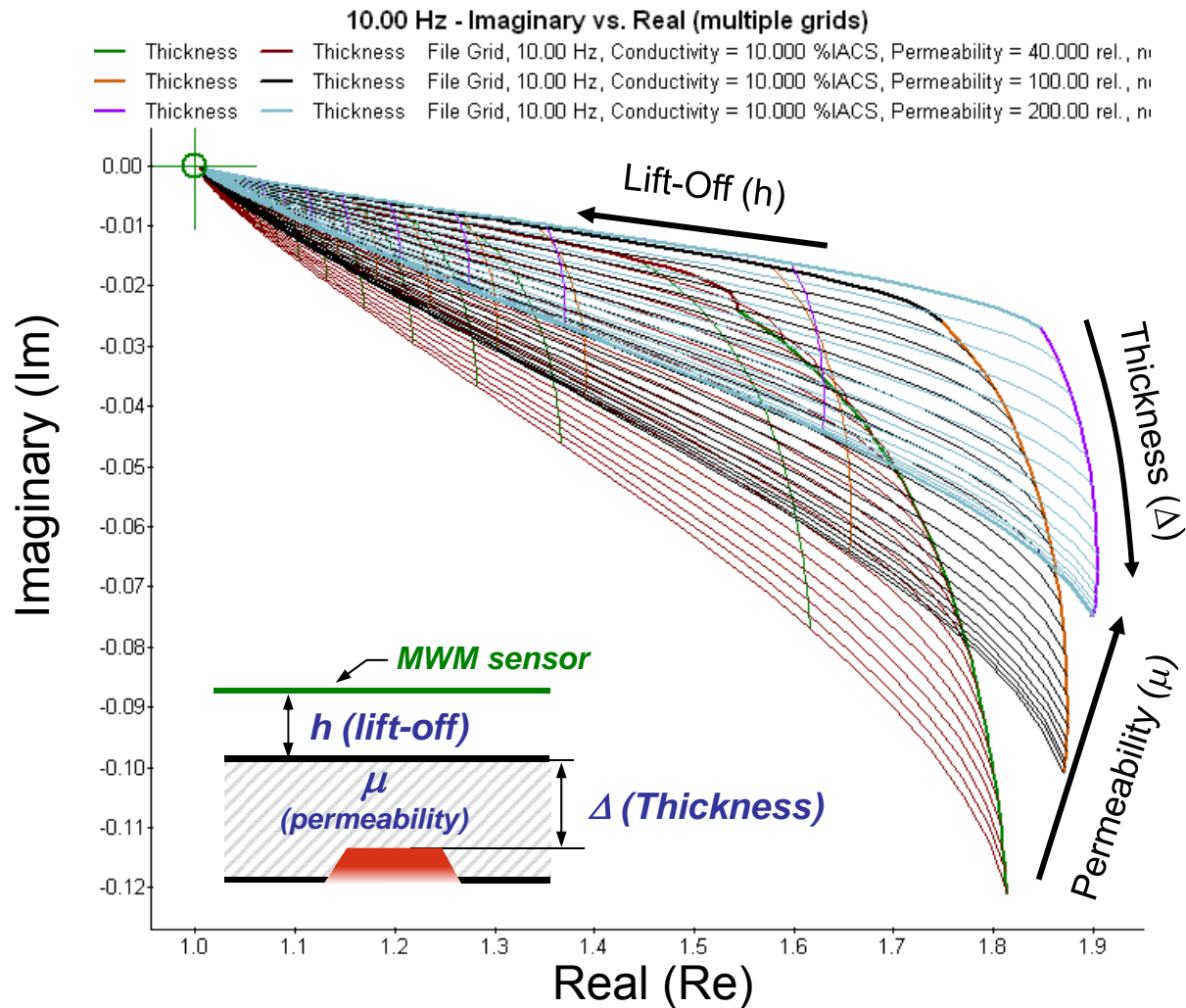
Diameter: 2.25 in.
Depth: 0.150 in.

MR-MWM-Array
(Curved or Flat surfaces)



3-Unknown Lattices

- GridStation Lattices for MR-MWM-Array **wall loss imaging**
- Used for **external and internal** wall loss imaging



$|Z| = \text{Magnitude}$

$\theta = \text{Phase}$

$$\sqrt{|Z|^2} = \sqrt{\text{Re}^2 + \text{Im}^2}$$

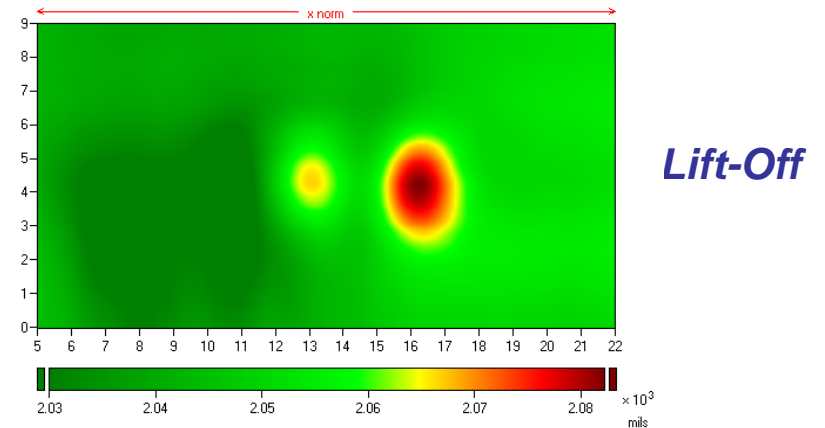
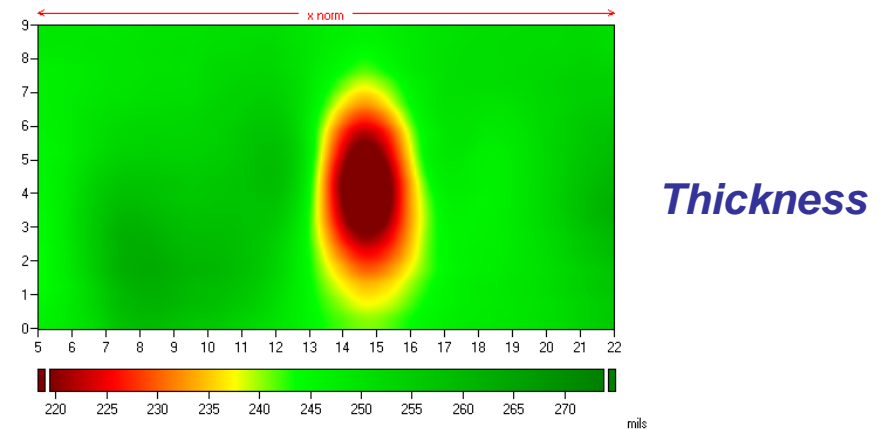
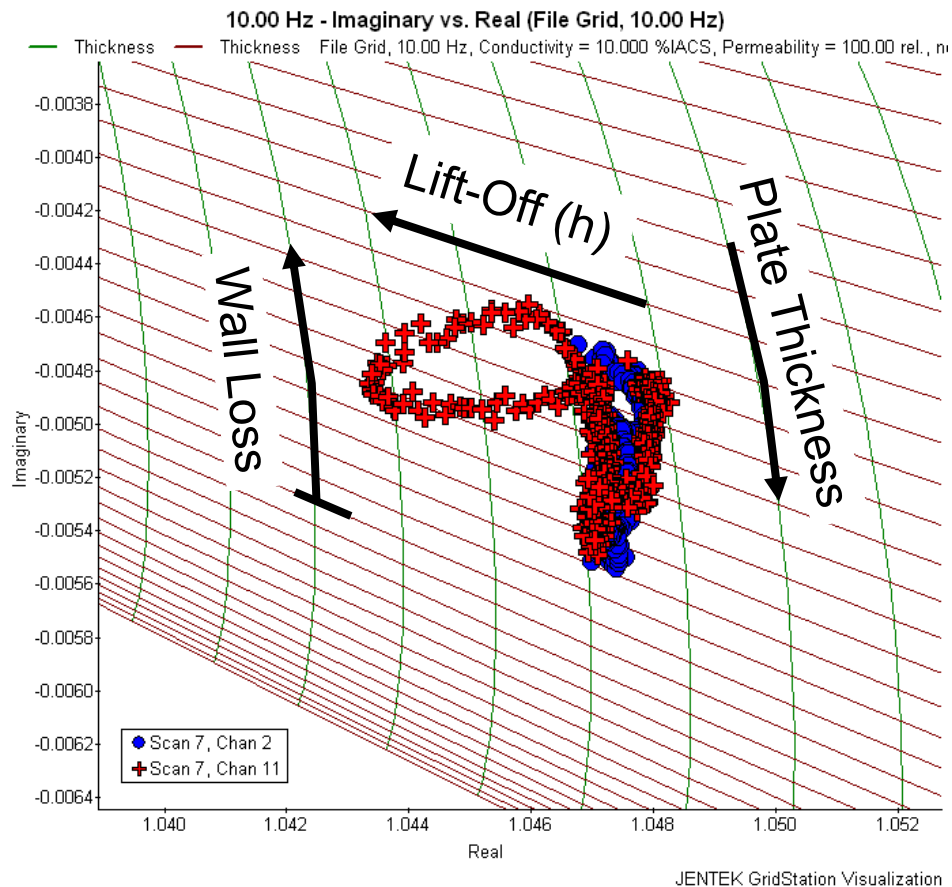
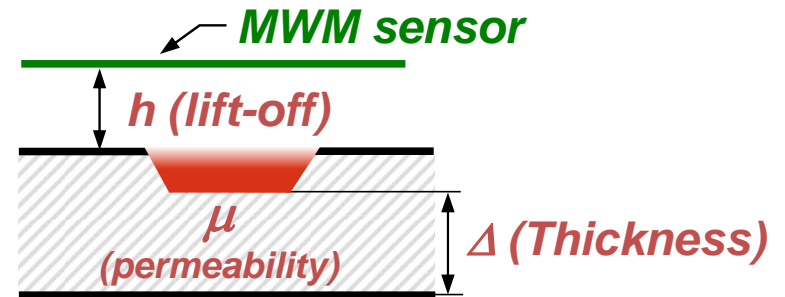
$$\theta = \arctan(\text{Im}/\text{Re})$$

$$\text{Re} = |Z|\sin(\theta)$$

$$\text{Im} = |Z|\cos(\theta)$$

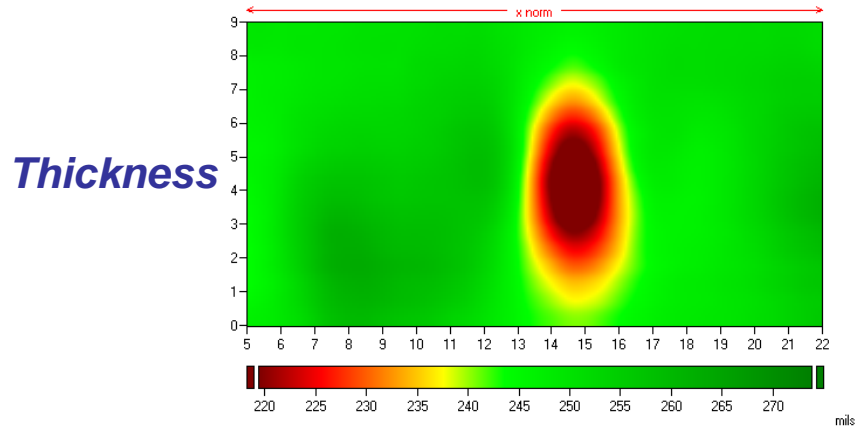
Independent Plate thickness and lift-off imaging

- Channel over defect shows defect signature as thickness reduction and lift-off increase

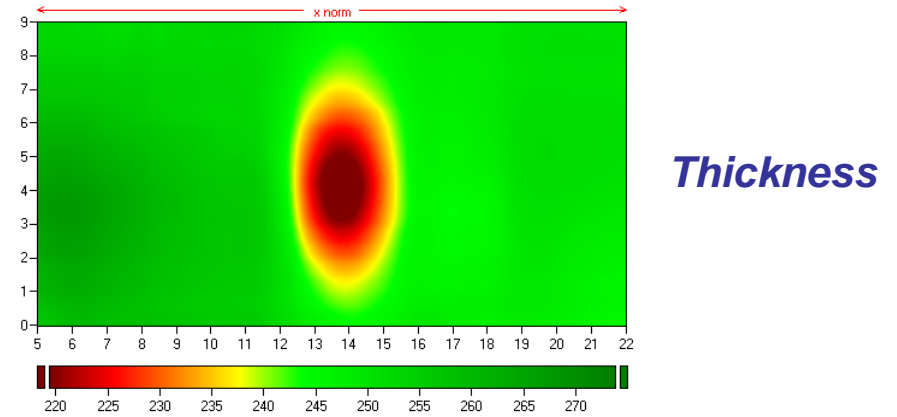


Discrimination Between External and Internal Wall Loss

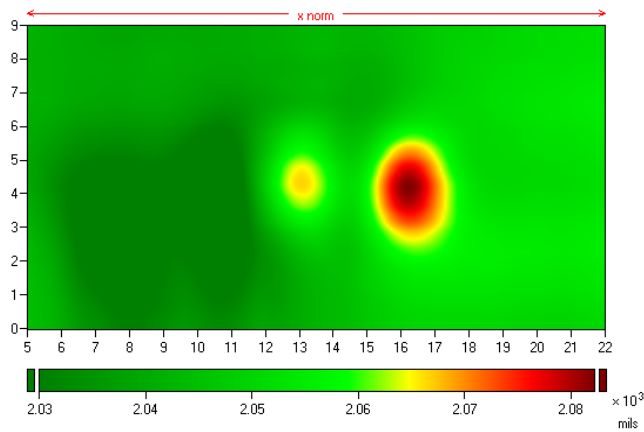
External Wall Loss



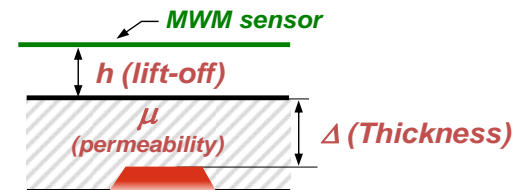
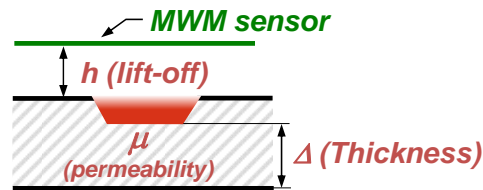
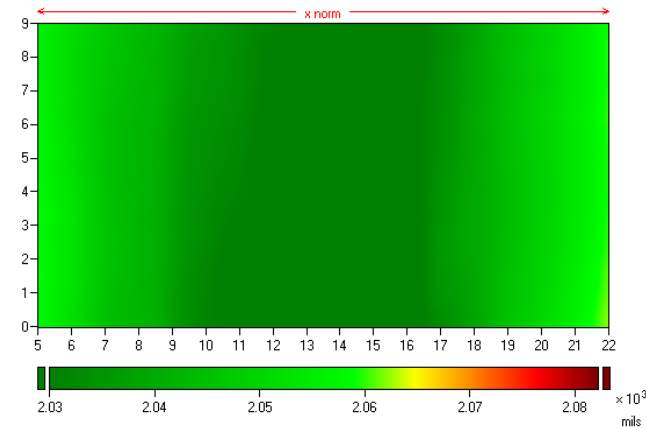
Internal Wall Loss



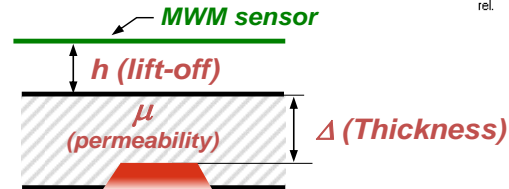
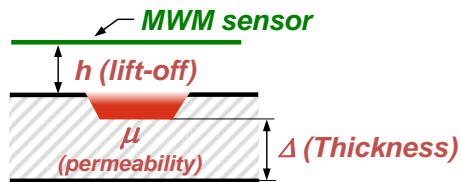
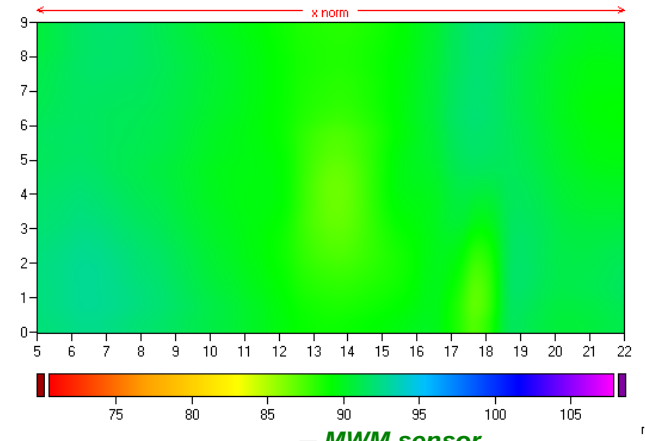
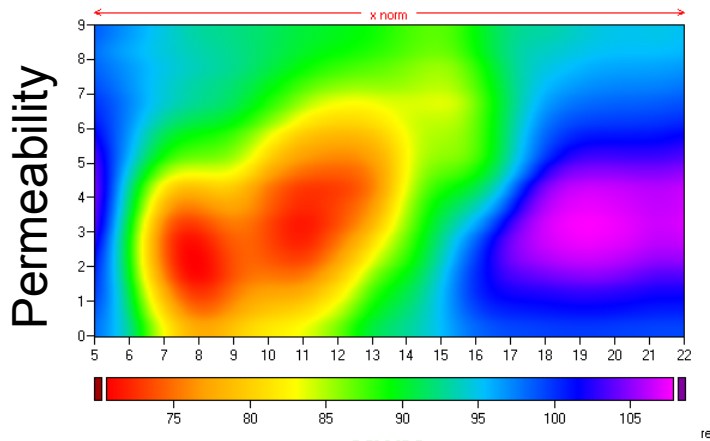
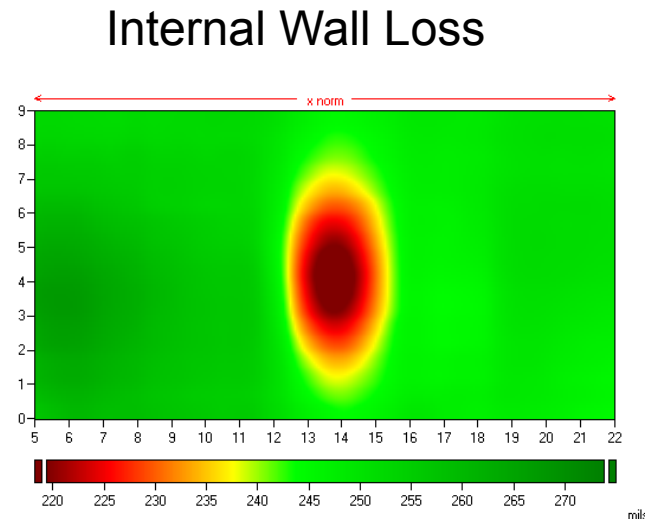
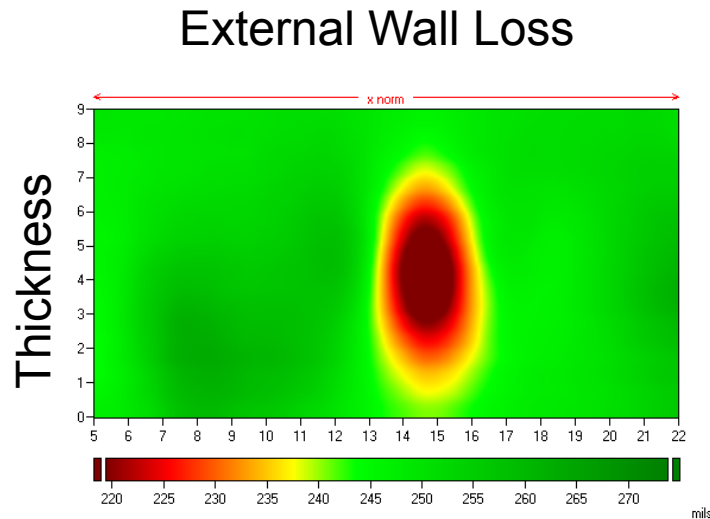
Lift-Off



Lift-Off



Independent Wall Thickness and Permeability (Longitudinal Stress) Imaging



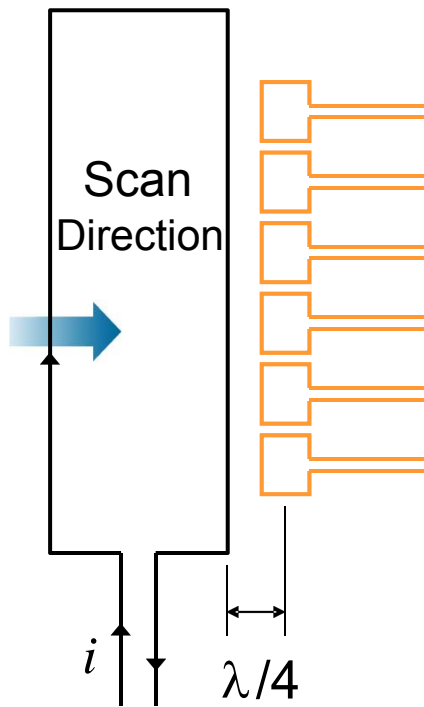
Thickness

Magnetic Permeability

- Need to add correction for sensor construct effects
- Longitudinal permeability is related to stress

MWM-Array Sensor Selection

- Decay rate determined by skin depth at high frequency and sensor dimensions at low frequency
- Large dimensions needed for thick coatings/insulation
- Low frequencies needed to penetrate through steel pipe wall

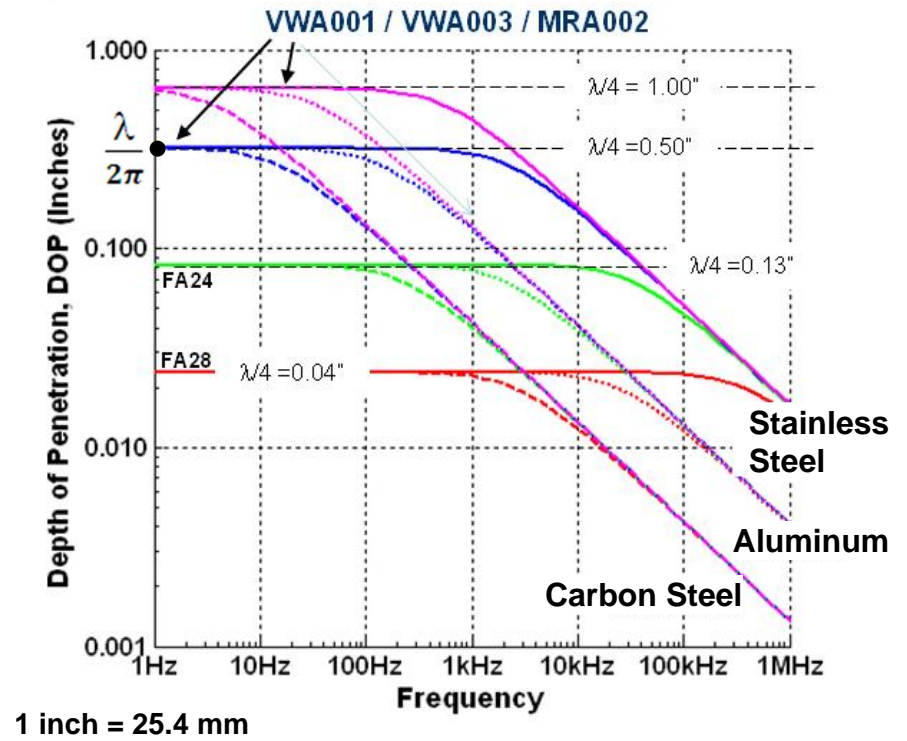


$$\text{Depth of Penetration} = 1/\text{Re}(\Gamma_n)$$

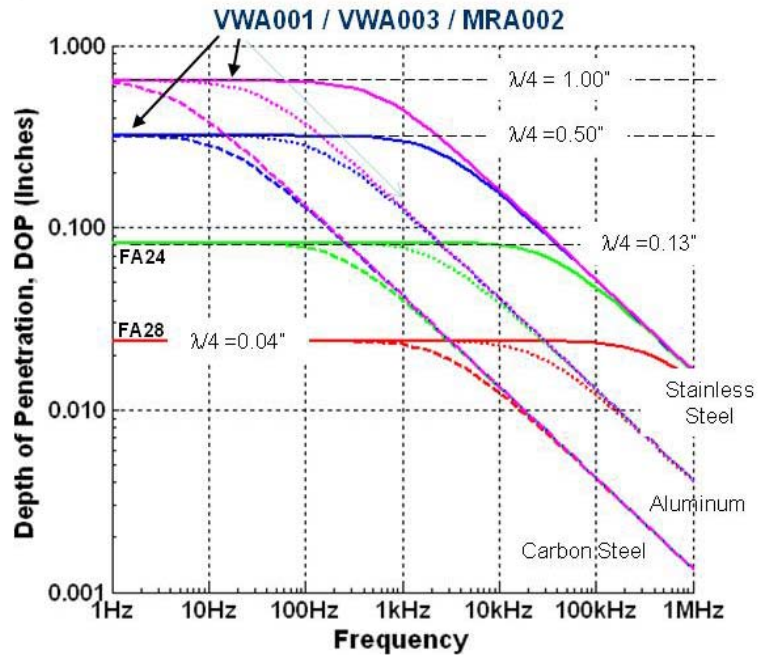
$$\text{Low Frequency Limit} = \frac{\lambda}{2\pi}$$

$$\Gamma_n = \sqrt{(2\pi n / \lambda)^2 + j2 / \delta^2}$$

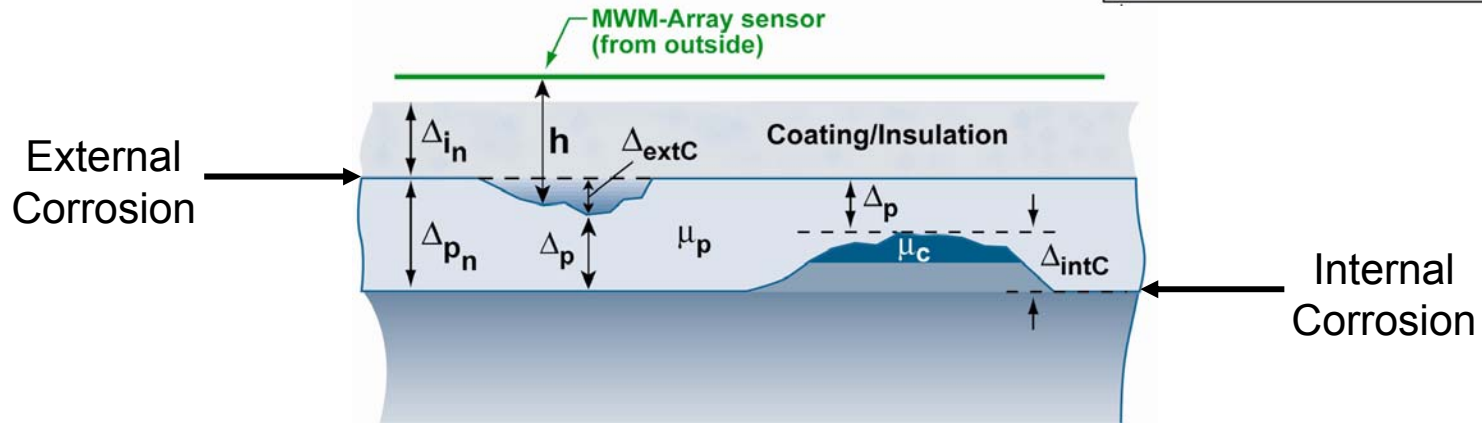
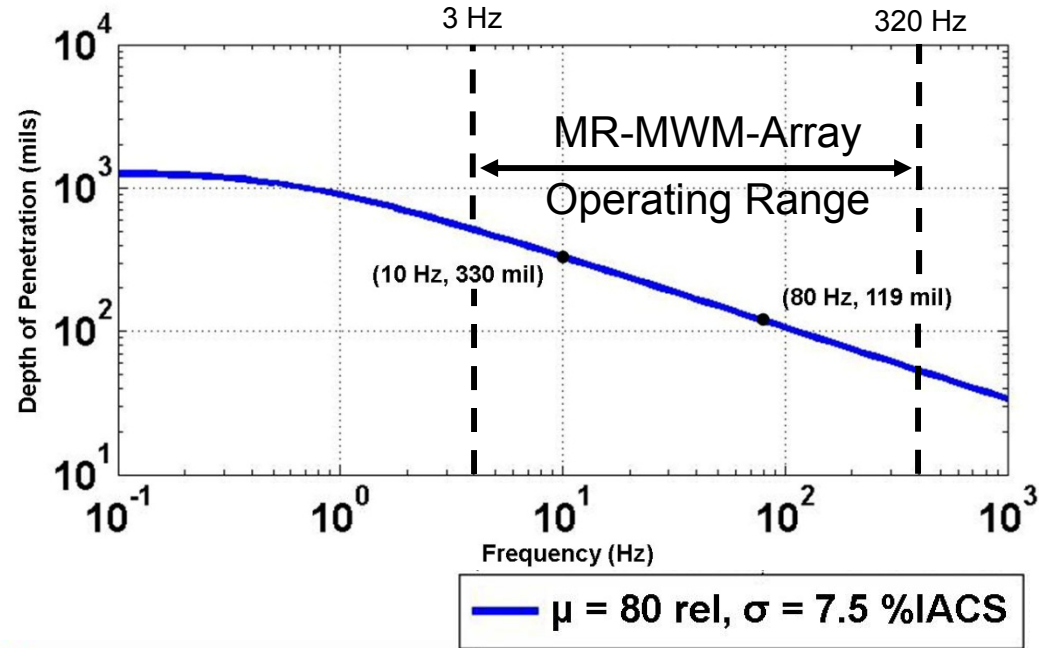
$$\text{Skin depth: } \delta = \sqrt{\frac{1}{\pi f \mu \sigma}}$$



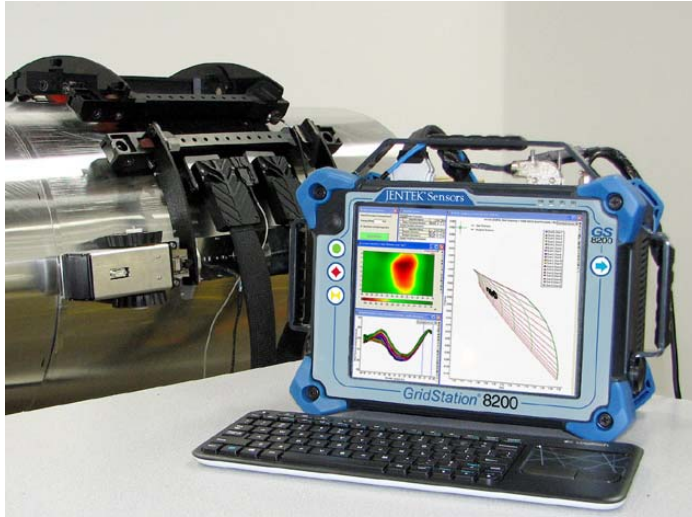
MWM-Array Sensor Selection



Depth of Penetration MRA002

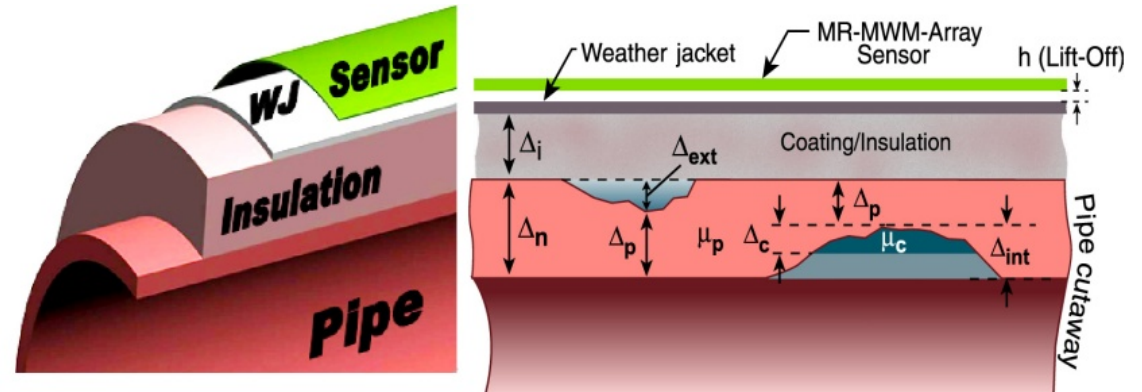


MWM-Array Imaging of External and Internal Corrosion through Insulation with Weather Jacket



JENTEK Sensors Video

Problem Definition

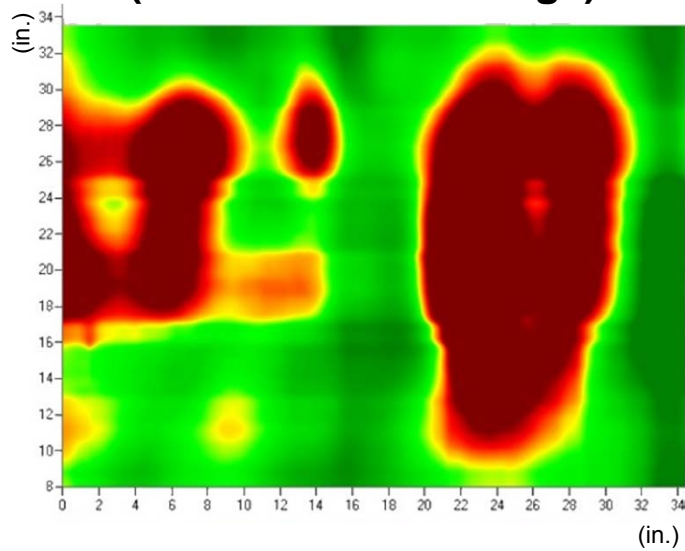


- Δ_p = Remaining pipe wall thickness
- μ_p = Pipe wall magnetic permeability
- Δ_{ext} = External wall loss
- Δ_{int} = Internal wall loss
- Δ_n = Nominal pipe wall thickness

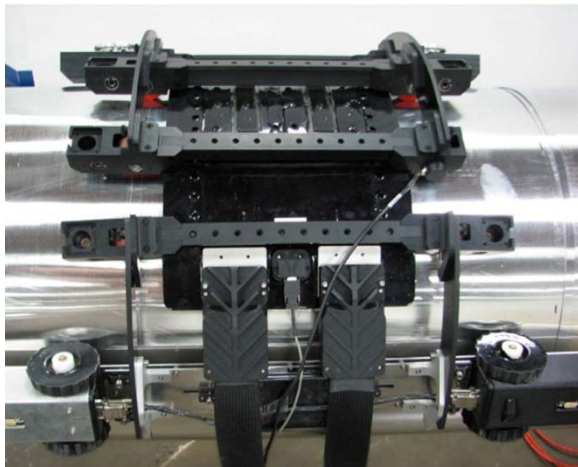
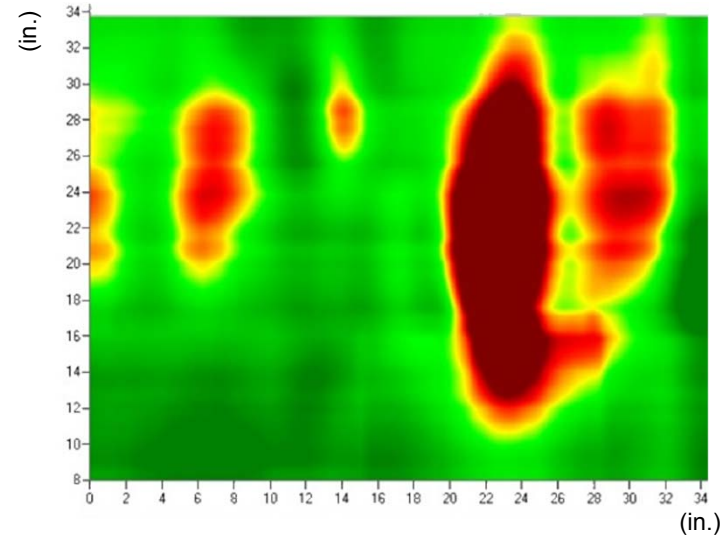
- h = Lift-off
- μ_c = Permeability of internal corrosion product layer
- Δ_c = Thickness of internal corrosion product layer
- Δ_i = Coating/insulation thickness

MWM-Array Inspection for CUI

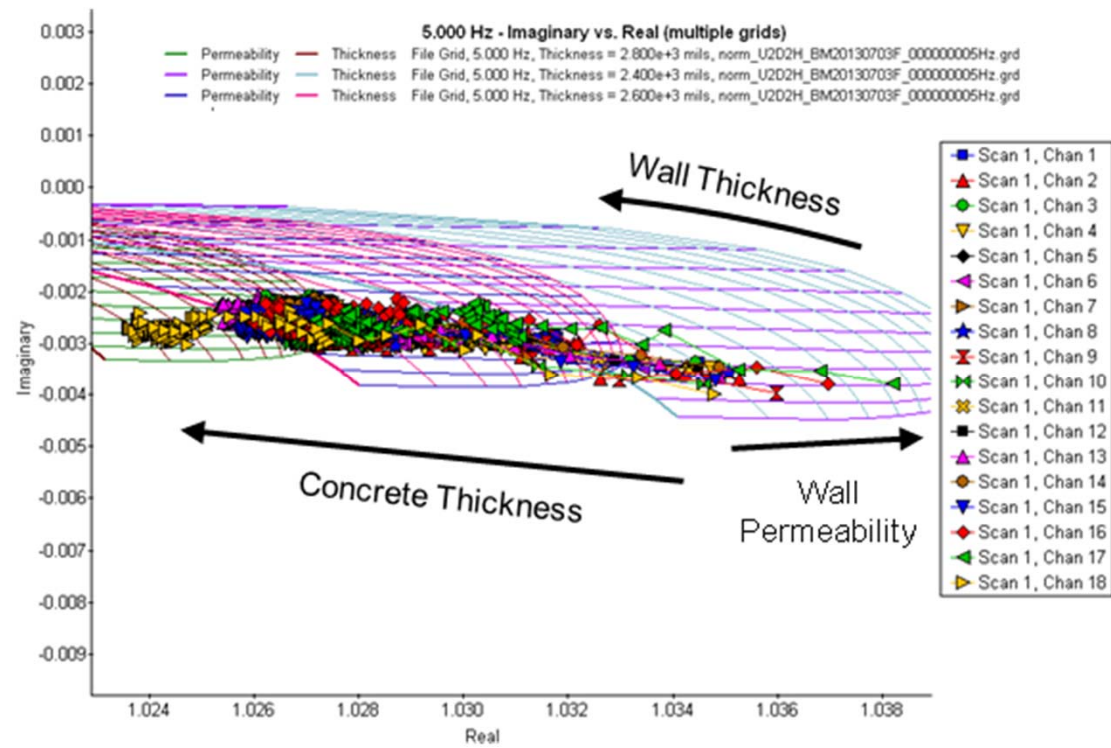
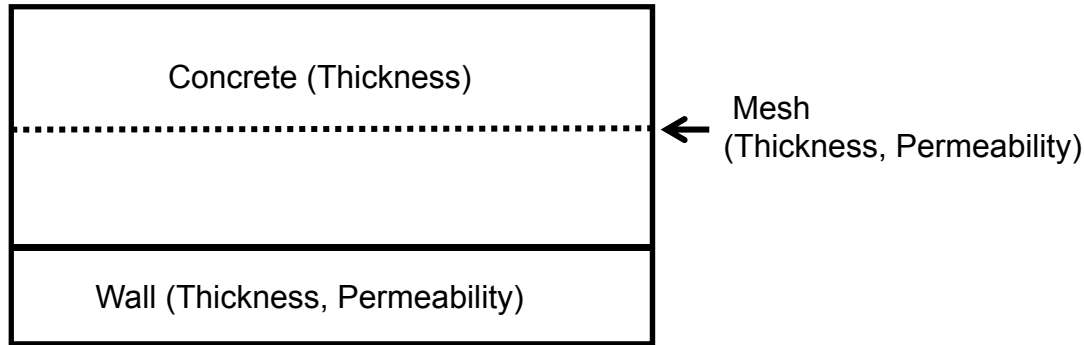
**Pre-Alpha System Performance
(Wall Thickness Image)**



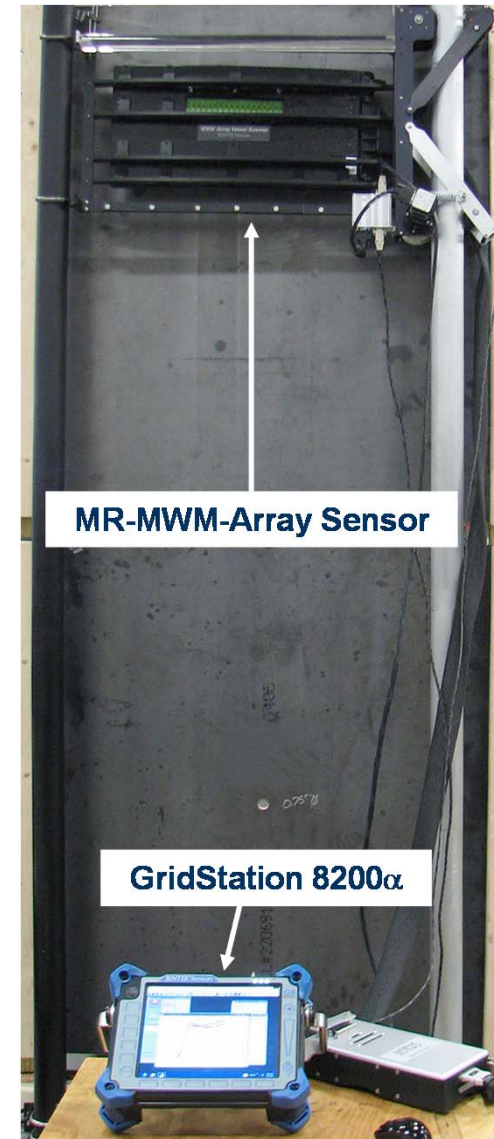
**Improved Resolution with Alpha System
(Wall Thickness Image)**



Corrosion Under Fireproofing (CUF) with Wire Mesh

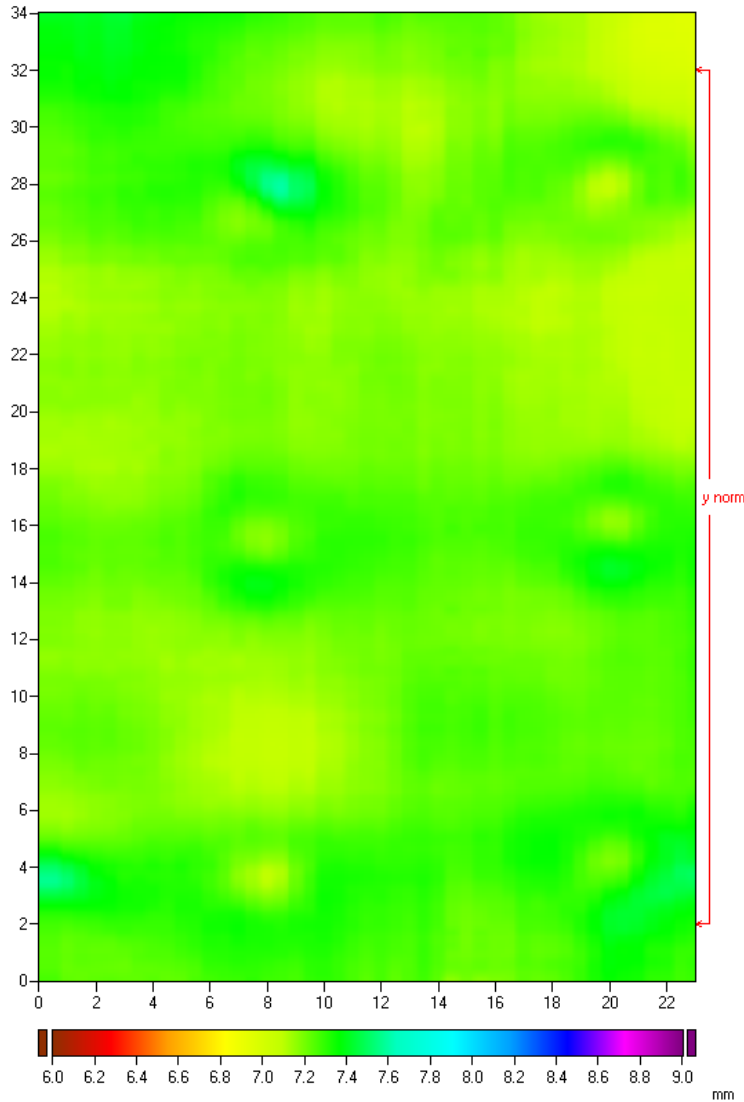


Vessel Scanner

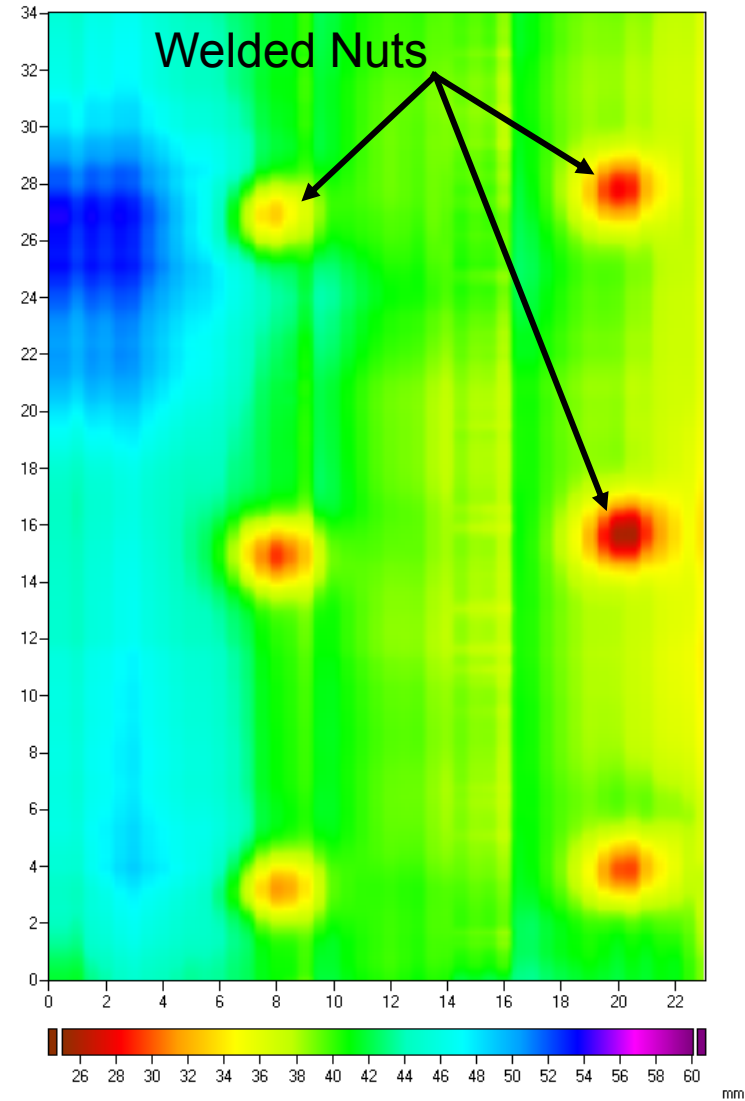


Wall Thickness and Concrete Thickness

Wall Thickness

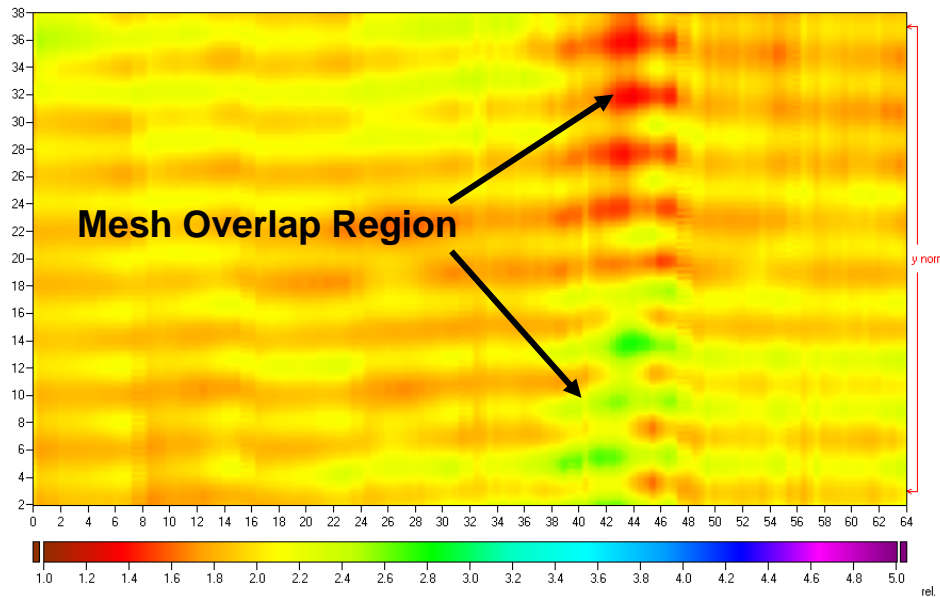


Concrete Thickness

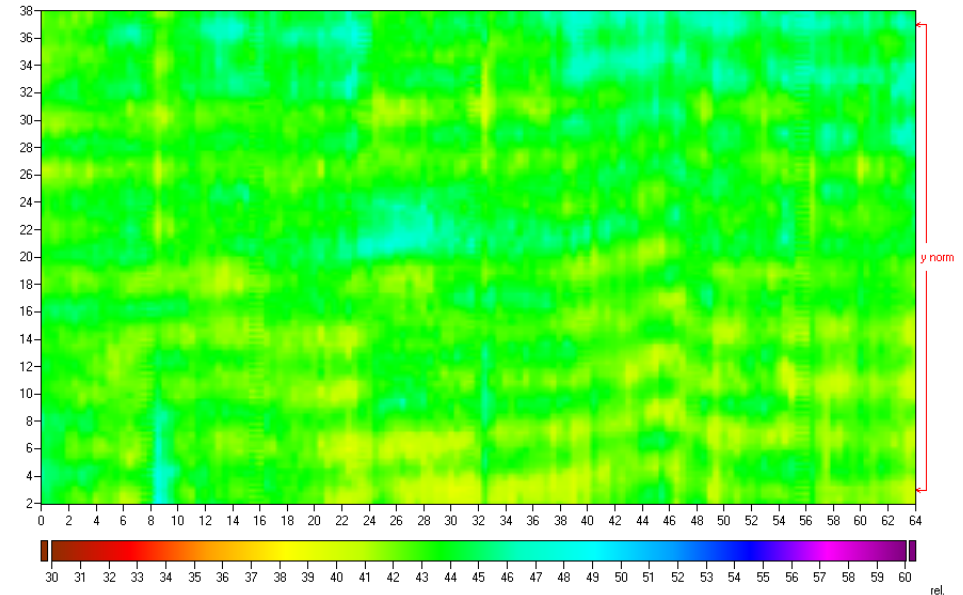


Removing Mesh Contribution

Mesh Permeability



Wall Permeability



Mesh Models Still Under Development

Other Example Applications

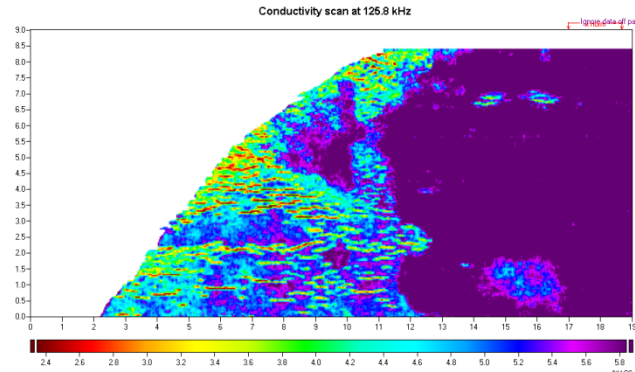
- SCC Mapping and Depth Measurement
- Post Weld Heat Treatment (PWHT) Assessment
- ILI (Internal Corrosion and Stress)
- Mechanical Damage Profile and Residual Stresses
- SHM for Crack Growth, Corrosion, and Stress

FA28 MWM-Array Imaging of SCC

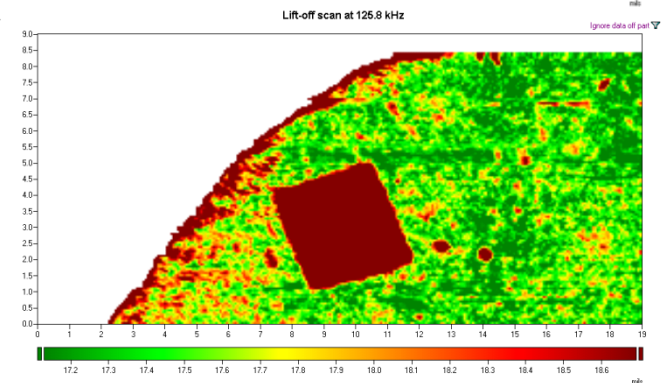
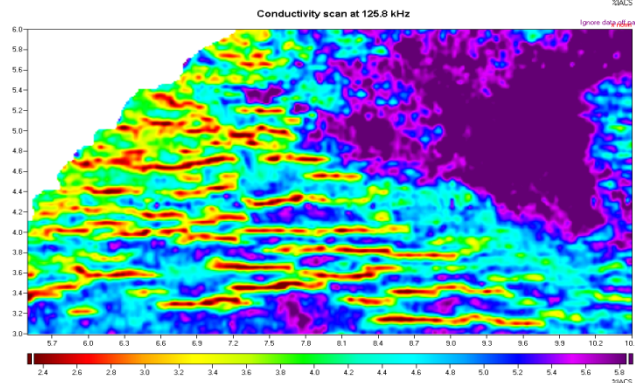
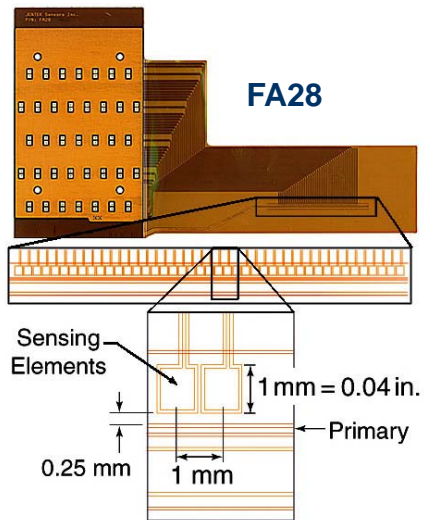
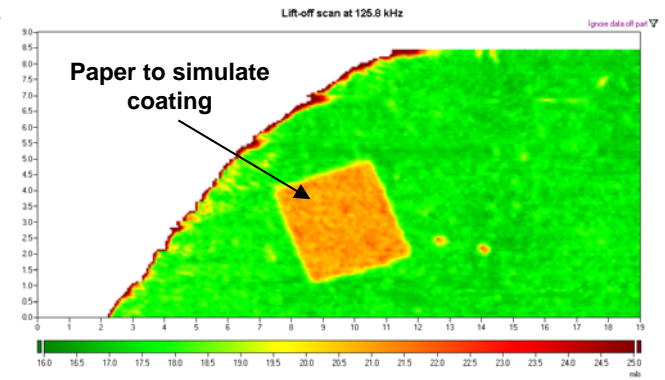
Pipeline Sample Provided by
Applus/RTD



Crack Response Image

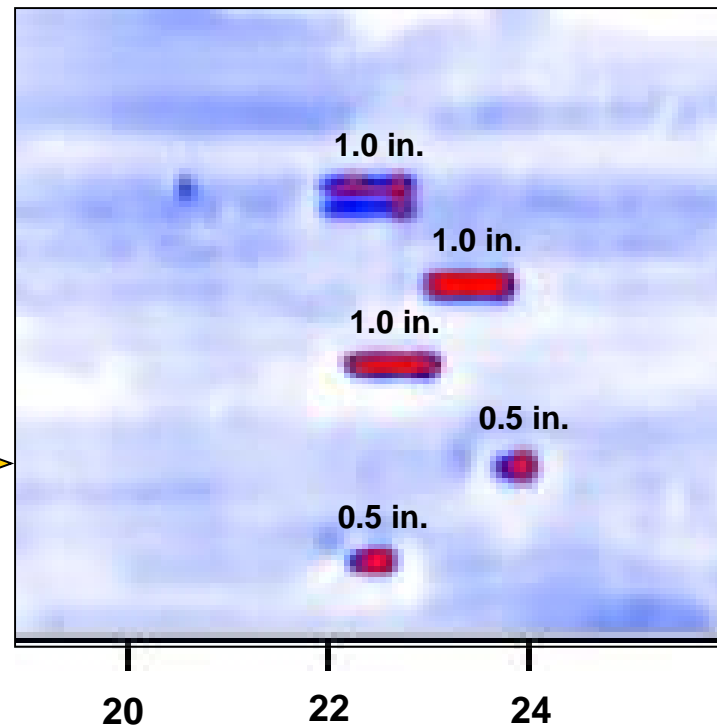
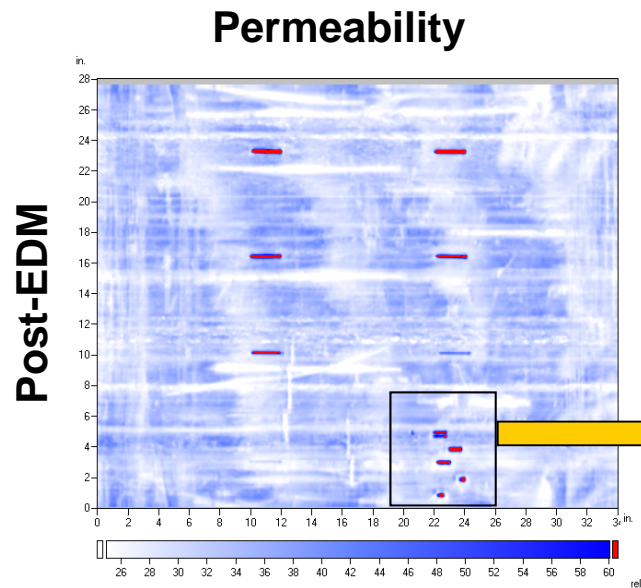
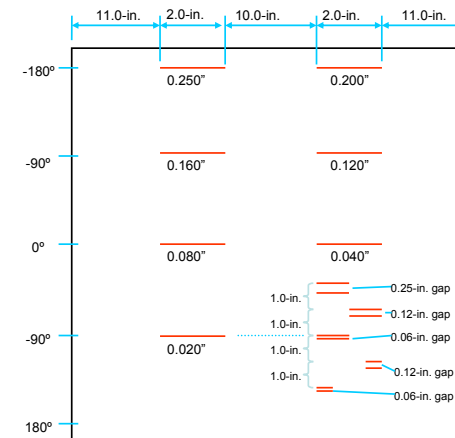


Lift-Off Image



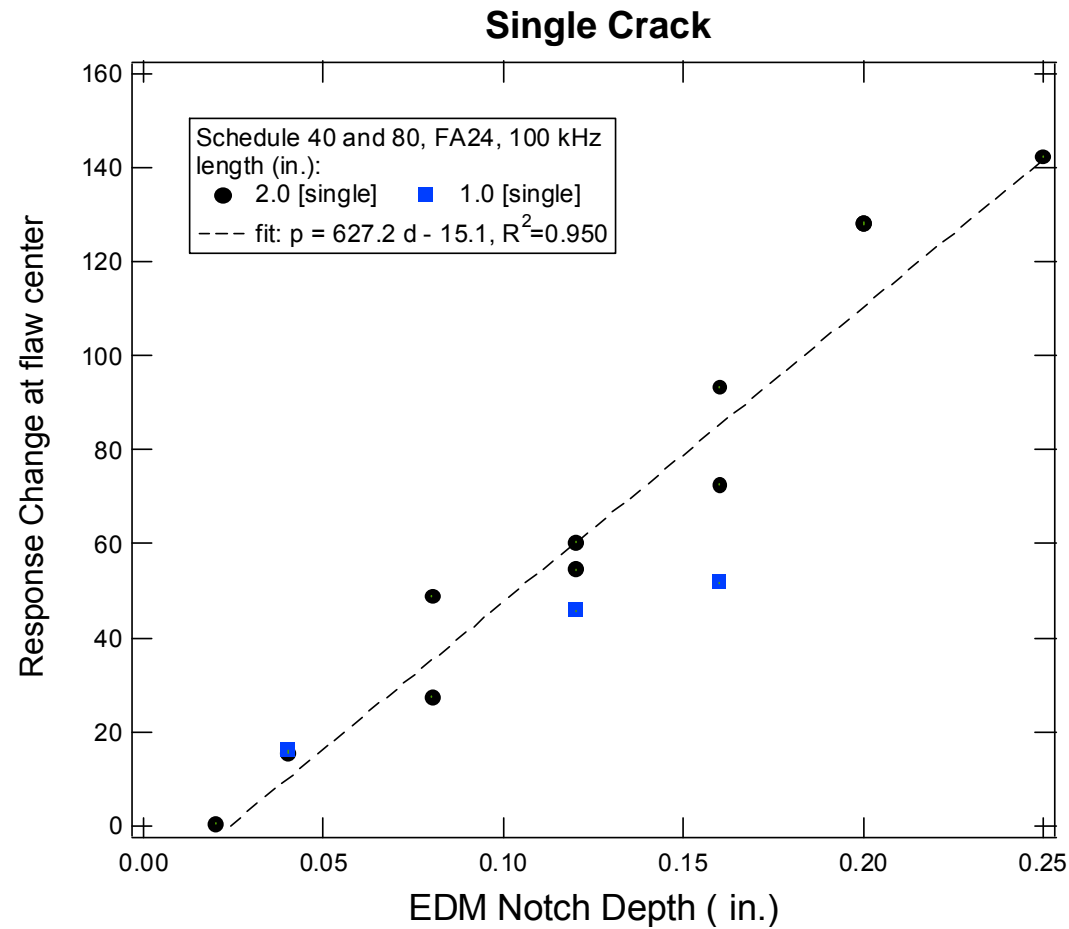
Crack Imaging & Depth Measurement Capability

- Representative FA24 data at 100 kHz on EDM notch pipe sample
- Notches clearly indicated as increase in permeability
- Pairs of notches show resolution capability



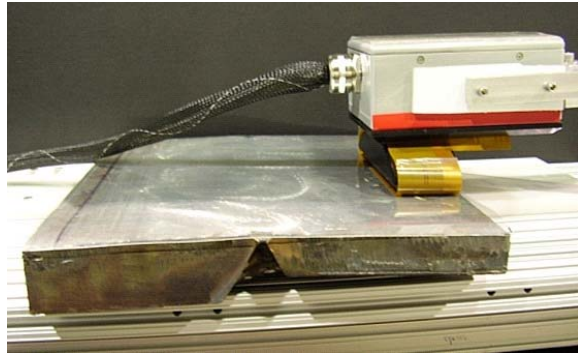
Crack Imaging & Depth Measurement Capability

- Reasonable measurement correlation between depth and effective permeability change
- Sensitive to notch depth over this range



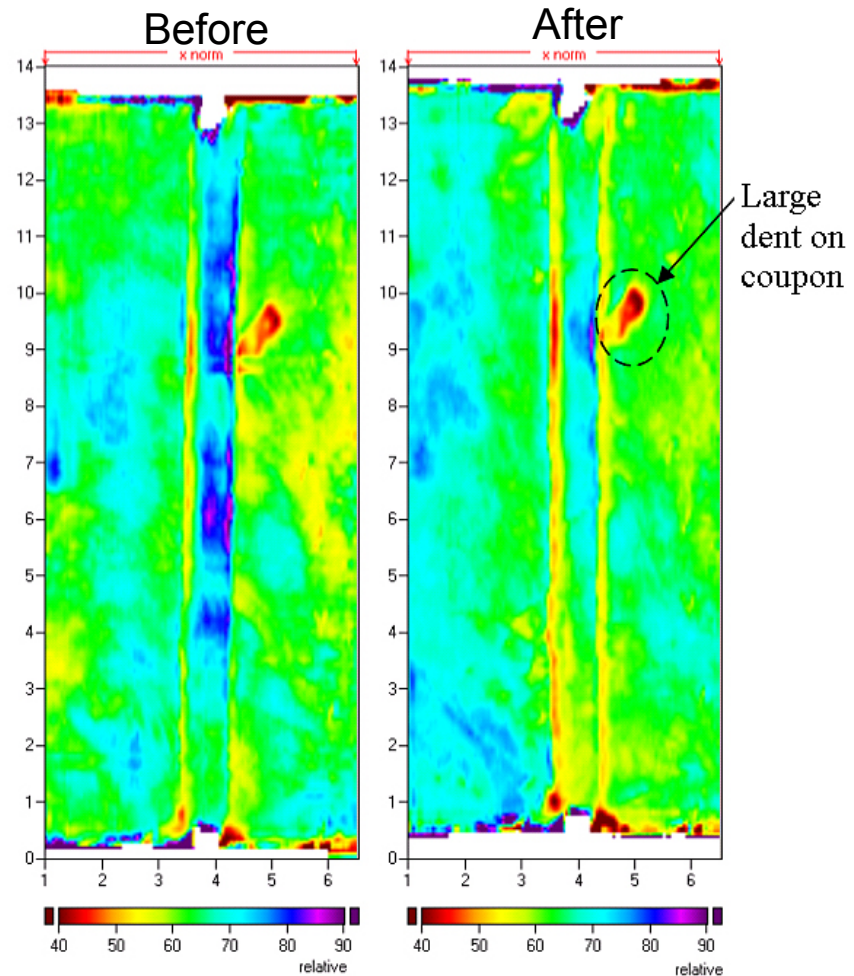
MWM-Array Residual Stress Imaging

Permeability/stress scanning across the weld



Developing solutions for through-thickness imaging of stresses in welds with crowns

For Post-Weld Heat Treatment (PWHT)
Effect of Thermal Stress Relief on Weld in Witness Coupon, Pressure Vessel Steel



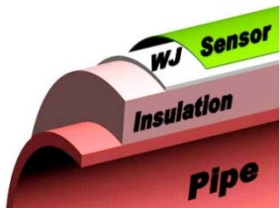
Oil & Gas Summary - Application Examples

CUI

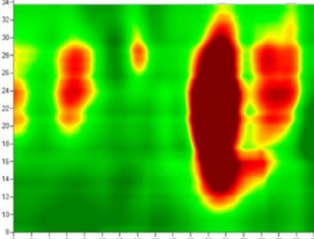
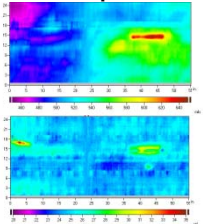
Corrosion Under Insulation



- NDT without coating/insulation removal
- CUI detection through ~2in. insulation and weather jacket
- Phased Array UT replacement

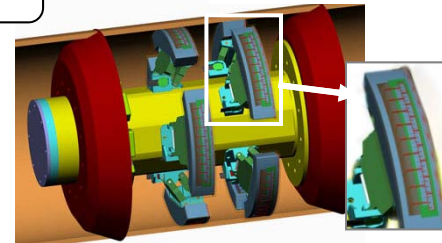


Riser Inspection



ILI

In-Line Inspection

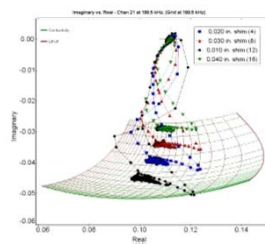
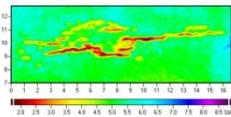
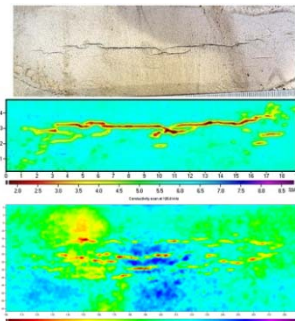


- Low cost ILI Cleaning Tool
- PIG-IT: Pipeline Inspection Gage, with integrated IT
- Internal and external corrosion imaging from inside the pipe

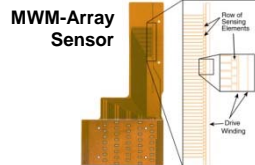


SCC

Stress Corrosion Cracking

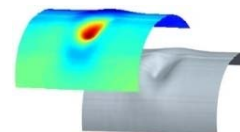
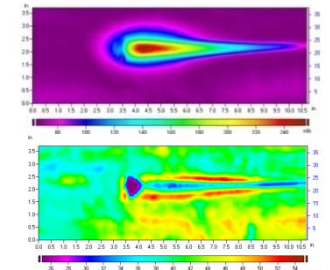


- Mapping of SCC clusters
- Developing depth screening capability
- MPI replacement

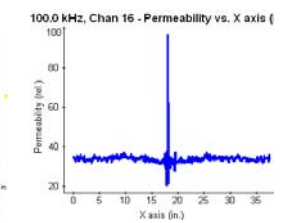
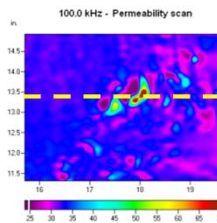


MD

Mechanical Damage



- Magnetic profilometry
- Crack Detection in Dents
- Developing residual stress mapping

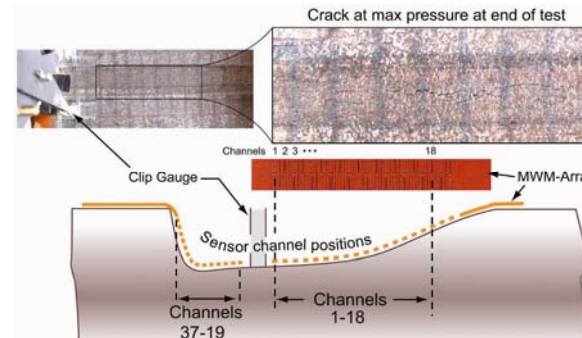


SHM for Crack Growth, Stress (and Corrosion Monitoring)

Under DOT and PRCI Funding with GDF Suez

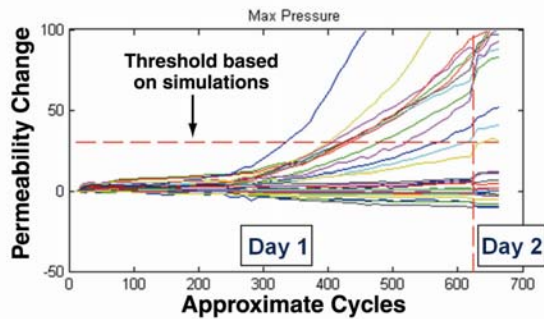
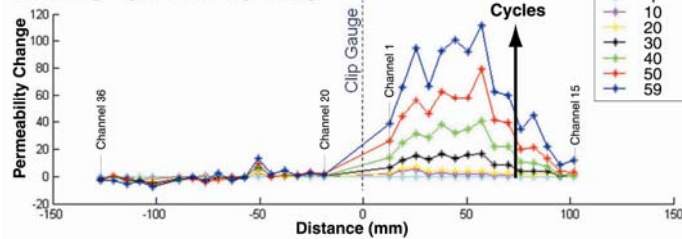


FA178 MWM-Arrays



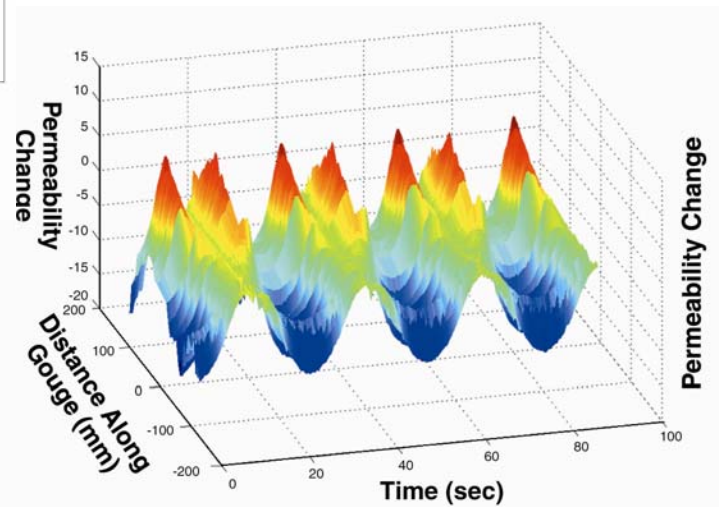
Damage Monitoring

During dynamic cycling

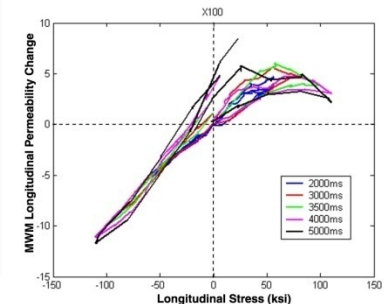
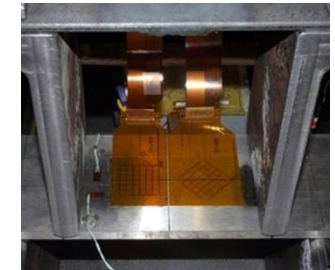


Stress Monitoring

Dynamic pipeline pressure testing



4-pt static load testing of coupon



Summary

Internal and External Corrosion

- CUI (Insulation or Insulation with Weather Jacket)
- CUF (Concrete with Wire Mesh)

Other Applications

- SCC Mapping and Depth Measurement
- Post Weld Heat Treatment (PWHT) Assessment
- ILI (Internal Corrosion and Stress)
- Mechanical Damage Profiling and Residual Stress
- SHM for Crack Growth, Corrosion, and Stress

